

Appendix B DoEE Communications Register

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Mr Timothy O'Brian
Company Secretary
Jellinbah Group Pty Ltd
Level 7 12 Creek St
Brisbane QLD 4001
Australia

Dear Mr O'Brian,

Decision on referral

Jellinbah Coal Mine - Central North Extension, Queensland (EPBC 2018/8139)

Thank you for submitting a referral under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). This is to advise you of my decision about the proposed action to extend mining activities at Jellinbah Coal Mine located in the Bowen Basin in central Queensland.

As a delegate of the Minister for the Environment and Energy, I have decided under section 75 of the EPBC Act that the proposed action is a controlled action and, as such, it requires assessment and a decision about whether approval for it should be given under the EPBC Act.

The information that I have considered indicates that the proposed action is likely to have a significant impact on the following matters protected by the EPBC Act:

- Listed threatened species and communities (section 18 & section 18A);
- A water resource, in relation to coal seam gas development and large coal mining development (section 24D & section 24E).

Based on the information available in the referral, the proposed action is likely to have a significant impact on the following, but not limited to, matters of national environmental significance:

- vegetation removal, disturbance during construction and operation of the proposed action will impact up to 14.65 ha of the Brigalow (*Acacia harpophylla* dominant and co-dominant) ecological community and up to 14.65 ha of habitat for the Ornamental Snake (*Denisonia maculata*)
- surface and groundwater resources as a result of groundwater drawdown, surface and groundwater interactions, hydrological changes and impacts to ground and surface water flows and quality and groundwater dependant ecosystems.

Please note that this decision only relates to the potential for significant impacts on matters protected by the Australian Government under Chapter 2 of the EPBC Act.

I have also decided that the project will be assessed by preliminary documentation. A copy of the document recording these decisions is enclosed.

Each assessment approach requires different levels of information and involves different steps. All levels of assessment include a public consultation phase, *in which any third parties can comment on the proposed action*.

Indigenous communities may also need to be consulted during the assessment process. For more information on how and when indigenous engagement should occur during environmental assessments, please refer to the indigenous engagement guidelines at <http://www.environment.gov.au/epbc/publications/engage-early>.

Please note, under subsection 520(4A) of the EPBC Act and the *Environment Protection and Biodiversity Conservation Regulations 2000*, your assessment is subject to cost recovery. Please find attached a copy of the fee schedule for your proposal and an invoice for Stage 1. Fees will be payable prior to each stage of the assessment proceeding. Further details on cost recovery are available on the Department's website at: <http://www.environment.gov.au/epbc/cost-recovery>.

If you disagree with the fee schedule provided, you may apply under section 514Y of the EPBC Act for reconsideration of the method used to work out the fee. The application for reconsideration must be made within 30 business days of the date of this letter and can only be made once in respect of a fee. Further details regarding the reconsideration process and an application form for reconsideration can be found on the Department's website at: <http://www.environment.gov.au/epbc/cost-recovery>.

Details on the assessment process for the project and the responsibilities of the proponent are set out in the enclosed fact sheet. Further information is available from the Department's website at <http://www.environment.gov.au/topics/environment-protection/environment-assessments>.

While I have determined that your project will be assessed by preliminary documentation, some further information will be required to be able to assess the relevant impacts of the action. You should expect to receive a letter from the Department within 10 business days of the payment of Stage 1 fees, outlining the information required.

You may elect under section 132B of the EPBC Act to submit a management plan for approval at any time before the Minister makes an approval decision of the proposed action under section 133 of the EPBC Act.

If an election is made under section 132B of the EPBC Act, cost recovery will apply to the approval of any action management plans you submit.

Cost recovery does not apply to the approval of action management plans where you do not elect to submit an action management plan for approval under section 132B of the EPBC Act and the approval of the action management plan does not arise from a variation to the approval conditions that you have requested.

Where you vary an approval condition and it results in you being required to submit an action management plan for approval, cost recovery will apply to the approval of the action management plan. Please refer to Attachment A for more details

Please also note that once a proposal to take an action has been referred under the EPBC Act, it is an offence under section 74AA to take the action while the decision making process is ongoing (unless that action is specifically excluded from the referral or other exemptions apply). Persons convicted of an offence under this provision of the EPBC Act may be liable for a penalty of up to 500 penalty units. The EPBC Act is available on line at: <http://www.environment.gov.au/epbc/about/index.html>

The Department has published an *Environmental Impact Assessment Client Service Charter* (the Charter) which outlines the Department's commitments when undertaking environmental impact assessments under the EPBC Act. A copy of the Charter can be found at: <http://www.environment.gov.au/epbc/publications/index.html>.

The project manager will contact you shortly to discuss the assessment process.

If you have any questions about the referral process or this decision, please contact the project manager, Stu Page, by email to stewart.page@environment.gov.au or telephone (02) 6159 7335 and quote the EPBC reference number shown at the beginning of this letter.

Yours sincerely

A handwritten signature in blue ink, appearing to read 'James Barker', with a stylized, cursive script.

James Barker
Assistant Secretary
Assessments and Governance Branch
7 May 2018



Mr Timothy O'Brian
Company Secretary
Jellinbah Group Pty Ltd
Level 7 12 Creek St
Brisbane QLD 4001
Australia

Dear Mr O'Brian,

**Additional information required for preliminary documentation
Jellinbah Coal Mine – Central North Extension Project, Queensland.**

I am writing to you in relation to your proposal to extend mining activities at Jellinbah Coal Mine in central Queensland.

On 7 May 2018, a delegate of the Minister for the Environment and Energy decided that the proposed action is a controlled action and that it will be assessed by preliminary documentation. Further information will be required to be able to assess the relevant impacts of the proposed action. Details outlining the further information required are at [Attachment A](#).

Further information on the assessment process and the responsibilities of the proponent is available from the Department's website at <http://www.environment.gov.au/epbc>.

If you have any questions about the assessment process or the further information required, please contact the project manager, Stu Page, by email to stewart.page@environment.gov.au or telephone (02) 6159 7335 and quote the EPBC reference number shown at the beginning of this letter.

Yours sincerely

Nathan Hanna
A/g Assistant Secretary
Assessments and Governance Branch

10 July 2018

Additional information required for assessment by Preliminary Documentation

Jellinbah Coal Mine – Central North Extension Project, Queensland (EPBC 2018/8139)

The proposed action will be assessed by Preliminary Documentation. Preliminary Documentation is a combination of the information you provided in your referral and the information you will now provide in response to this request.

PURPOSE

The purpose of Preliminary Documentation is to enable the Minister and interested parties to understand the environmental consequences of your proposed action on matters of national environmental significance (MNES).

PROCESS

After you respond to our request for information relating to your project, the Department will review the information provided and work with you to ensure documentation meets the information requirements of this process. When requirements are met you will be given guidance for publishing this Preliminary Documentation, together with the original referral information, for public comment.

GENERAL CONTENT

- The information you provide should be objective, clear and succinct. Where appropriate it should be supported by maps, plans, diagrams or other descriptive detail.
- The stand-alone document must provide a discussion of the relevant issues, using information drawn from the supplementary reports, and include a conclusion based on that discussion.
- Documentation should be written so that any conclusions reached can be assessed independently. To this end, all sources must be appropriately referenced using the Harvard standard of referencing. The reference list should include the address of any Internet webpages used as data sources.
- Detailed technical information, studies or investigations necessary to support the main text should be included.
- The level of analysis and detail in the preliminary documentation should reflect the level of significance of the expected impacts on the environment.
- Any variables or assumptions made in your assessment should be clearly stated and discussed.
- The extent to which the limitations, if any, of available information may influence the conclusions of the environmental assessment should be discussed.
- Include a list with dates of people and agencies consulted.
- In preparing the documentation, include a list of names of people involved and the work done by them.
- The document must include a copy of this request for information and a cross-reference table indicating where the information fulfilling this request is included in the preliminary documentation.

FORMAT AND STYLE

- Attach (as appendices) any supporting documentation – for example studies, reports or literature – from which information has been extracted and which are not normally available to the public. The referral is considered to be an appendix to the Preliminary Documentation.
- All sources should be appropriately referenced. Any internet web pages used must be referenced.
- All maps and diagrams should be in A4 or A3 size. All maps being overlaid must be clear and consistent in scale.
- Style should be appropriate for reading by the public and able to be presented electronically and in hard copy.

Confidential Information

If it is necessary to use material of a confidential nature, you should consult with the Department before submitting the documents for approval for publication.

Responding to the Request for Information

The additional information must include a table indicating where the information fulfilling the guidelines is included in the Preliminary Documentation.

SPECIFIC CONTENT OF THE ADDITIONAL INFORMATION

1. Alternatives to the proposal

This section must provide a full description of the action and describe, to the extent reasonably practicable, any prudent and feasible alternatives to the action. For each alternative listed, the proponent must provide the project details, impacts (positive and negative), location, scale, configuration and staging options. Sufficient detail must be provided to make clear why any alternative is preferred to another.

2. Addressing Matters of National Environmental Significance

The project is considered likely to have impacts to:

- s18 & s18A – listed threatened species and communities
- s24D & s24E – a water resource, in relation to coal seam gas development and large coal mining development

The information required by the Department regarding each matter is explained below.

Listed threatened species and communities

The project is considered likely to impact on, but is not limited to:

- Brigalow (*Acacia harpophylla* dominant and co-dominant) ecological community – endangered
- Ornamental Snake (*Denisonia maculata*) – vulnerable

In order to undertake an assessment of these impacts, the Preliminary Documentation must include:

- consideration of all EPBC Act listed threatened species and communities known to be present, likely to be present or for whom suitable habitat exists within the project area
- the survey effort undertaken for listed species and how these are consistent with Departmental survey guidelines
 - if Departmental survey guidelines are not available, details of what best practice guidelines have been used and how they have been applied
- detailed mapping of the project site showing known and potential habitat for listed threatened species
- the area (in hectares), quality and location of this habitat in relation to the proposed action disturbance area

The impacts, including direct, indirect and consequential to listed threatened species and their habitat and endangered ecological community must be assessed in accordance with the relevant departmental policy and guidelines.

Cumulative impacts

The Preliminary Documentation must identify and address potential and likely cumulative impacts resulting from the project. Cumulative impacts include where potential project impacts are in addition to existing impacts of other activities (including known potential future expansions or developments by the proponent and other proponents in the vicinity). Where relevant to the potential impact, risk assessment must be conducted and documented. The risk evaluation must also include known potential future expansions or developments by the proponent and other proponents in the vicinity of the proposed action.

Avoidance, safeguards and mitigation measures for impacts to listed threatened species and communities

The Preliminary Documentation must provide information on avoidance measures, proposed safeguards and mitigation measures to minimise the impacts to listed threatened species and communities posed by the project. Specific and detailed descriptions of proposed measures must be provided and substantiated, based on best available practices. The current best available practices used to inform your mitigation measures should be named within the Preliminary Documentation.

A water resource, with respect to coal seam gas and large coal mines

Independent Expert Scientific Committee on Coal Seam Gas and Large Coal Mining Development

The project will require submission to the Independent Expert Scientific Committee on Coal Seam Gas and Large Coal Mining Development (IESC). The Information Guidelines for Independent Expert Scientific Committee advice on coal seam gas and large coal mining development proposals (Guidelines) outlining the requirements for submission to the IESC can be found at the website below.

<http://www.iesc.environment.gov.au/publications/information-guidelines-independent-expert-scientific-committee-advice-coal-seam-gas>

The responses you provide to our request for information form part of the IESC submission. You must complete the checklist in the Guidelines to ensure that the information requirements for the IESC review have been addressed in the Preliminary Documentation. The IESC will provide advice to the Department and the Department will forward the advice to you.

You must include the IESC advice and your response to that advice in the Preliminary Documentation package that will be published for public comment.

Modelling

Modelling (including conceptual modelling) must be undertaken to provide an understanding of the potential impacts to groundwater and surface water resources. Models should be developed at an appropriate spatial (local vs regional) and temporal (life-of-project or longer if impacts are predicted) scale to fulfil a specific purpose (such as, but not limited to, understanding potential impacts to surface water systems that may be dependent on alluvium associated with the Mackenzie River). This purpose should inform the model design and assumptions which should be clearly described and justified in the Preliminary Documentation. Any model should be constructed in accordance with the conceptual model, and calibrated and verified with appropriate baseline data. Modelling of groundwater and final voids must consider the characteristics of the Jellinbah Fault. It is also important for modelling to clearly distinguish between impacts from the proposed project and existing operations.

Surface Water/Groundwater assessment

The Preliminary Documentation must also include an assessment of the direct, indirect and consequential impacts to surface water resources. This assessment must take account of all impacts to downstream environmental values (encompasses all values and uses that are important for a healthy ecosystem or for public benefit) of the Mackenzie River, as a result of the construction, operation and decommissioning of the Jellinbah Coal Mine – Central North Extension Project, including how the Water Quality Objectives of the Fitzroy basin will be achieved.

Further, the Preliminary Documentation must also include an assessment of the direct, indirect and consequential impacts to all groundwater resources as a result of groundwater drawdown, as well as impacts to groundwater and surface water connectivity, as informed by local-scale modelling.

You must also include an assessment of the design of final voids and how the design will minimise impacts, as well as an assessment of the water quality of those voids. Your assessment of voids must take into account any changes that will be made to the approved northern final void as a result of this extension.

Groundwater Dependent Ecosystems

Under the EPBC Act, you must consider impacts to all groundwater dependent ecosystems (GDEs), whether they are partially or wholly dependent on groundwater. This assessment must include an assessment of direct, indirect and consequential impacts to GDEs. You must consider both surface water and groundwater impacts to GDEs within the proposed action area and beyond the project boundary, such as GDEs that may be downstream of the proposed action but impacted by the action regardless of proximity to it.

Cumulative impacts

The Preliminary Documentation must identify and address potential and likely cumulative impacts resulting from the project. Cumulative impacts include where potential project impacts are in addition to existing impacts of other activities (including known potential future expansions or developments by the proponent and other proponents in the vicinity). Where relevant to the potential impact, a comprehensive risk assessment must be conducted and documented. The risk evaluation must also include known potential future expansions or developments by the proponent and other proponents in the vicinity of the proposed action.

Avoidance, safeguards and mitigation measures for impacts to a water resource

The Preliminary Documentation must provide information on avoidance measures, proposed safeguards and mitigation measures to minimise the impacts to a water resource posed by the project. Specific and detailed descriptions of proposed measures must be provided and substantiated, based on best available practices. The current best available practices used to inform your mitigation measures should be named within the Preliminary Documentation.

3. Environmental Outcomes

The Preliminary Documentation should provide information on the outcomes that will be achieved for matters of national environmental significance (MNES). Outcomes need to be specific, measurable and achievable and must be based on robust baseline data.

Outcomes must be developed in consideration of the Outcomes-based Conditions Policy 2016 and Outcomes-based Conditions Guidance 2016, with suitable justification for consideration identified in the policy and guidance. To allow for application of outcomes-based conditions, the Preliminary Documentation should include:

- (a) The specific environmental outcomes to be achieved, and how they relate to relevant Recovery plans, Conservation advices and Threat Abatement Plans.
- (b) For each proposed outcome:
 - Demonstrated willingness and capability to achieve the outcome, as well as the risks associated with that success
 - The measurability of the outcome, including all suitable performance measures
 - Appropriate baseline data upon which the outcome has been defined and justified
 - The likely impacts that the proposed outcome will address
 - Commitments to independent and periodic audits of performance towards achieving outcomes
 - Details of proposed management to achieve the outcome including, but not limited to, performance indicators, periodic milestones, proposed monitoring and adaptive management and record keeping, publication and reporting processes

4. Consolidated Mitigation Measures and Environmental Management Plans

The Preliminary Documentation must include:

- (a) A consolidated list of mitigation measures proposed to be undertaken to avoid, minimise or compensate for the relevant impacts of the action, including:
 - a description of proposed safeguards and mitigation measures to address relevant impacts of the action, including mitigation measures proposed to be taken by State governments, local governments or the proponent
 - assessment of the expected or predicted effectiveness of the mitigation measures
 - any statutory or policy basis for the mitigation measures

The consolidated list should address all MNES impacted by this project.

- (b) A detailed outline of an Environmental Management Plan (EMP) that sets out the framework for management, mitigation and monitoring of relevant impacts of the action, including any provisions for independent environmental auditing.

The EMP needs to address the project phases (construction, operation, decommissioning) separately. It must state the environmental objectives, performance criteria, monitoring, reporting, corrective action, responsibility and timing for each environmental issue.

The EMP should also describe contingencies for events such as failure of sewerage systems or levee systems, heavy or prolonged rainfall or saltwater intrusion into ground water.

The EMP must be prepared in accordance with the Department's Environmental Management Plan Guidelines (2014).

<http://www.environment.gov.au/epbc/publications/environmental-management-plan-guidelines>

- (c) The name of the agency responsible for endorsing or approving each mitigation measure or monitoring program.

If you provide this information in an EMP then the plan must set out the framework for management, mitigation and monitoring of relevant impacts, including any provisions for independent environmental auditing.

Where you are indicating commitment to taking an action within your mitigation measures or Environmental Management Plans, the language used should state 'will' and 'must' and avoid 'could', 'would', 'should', 'possibly' and 'where practicable'.

5. Environmental Offsets

The Preliminary Documentation must include an Offset Management Plan. The Offset Management Plan must include:

- details of the location of the offset areas proposed to compensate for the loss of habitat for listed threatened species
- a description of the current condition (prior to any management activities) of the proposed offset area, including existing vegetation (the baseline condition) and value as habitat for listed threatened species
- a map to clearly define the location and boundaries of the offset area, including the offset attributes and a shapefile
- details of how the offset areas provide connectivity with other relevant habitats and biodiversity corridors
- a description of the management measures that will be implemented, including a timeline for when management measures will be implemented
- a program to monitor and report on the effectiveness of these measures, and progress against the performance and completion criteria
- details of the tenure proposed for the offset area to ensure it is protected in perpetuity

Offsets for listed threatened species must be in accordance with the Department's *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act) Environmental Offsets Policy (October 2012) and Offsets Assessment Guide, available at

http://www.environment.gov.au/system/files/resources/12630bb4-2c10-4c8e-815f-2d7862bf87e7/files/offsets-policy_2.pdf

6. Ecologically Sustainable Development (ESD)

Please include a brief discussion of how the proposal will conform to the principles of Ecological Sustainable Development. To assist you, the National Strategy for Ecologically Sustainable Development (1992) is available on the following web site:

<http://www.environment.gov.au/resource/national-strategy-ecologically-sustainable-development>.

7. Economic and Social Matters

The economic and social impacts of the action, both positive and negative, must be analysed. Matters of interest may include:

- details of any public consultation activities undertaken and their outcomes
- details of any consultation with Indigenous stakeholders
- projected economic costs and benefits of the project, including the basis for their estimate through cost/benefit analysis or similar studies
- employment opportunities expected to be generated by the project (including construction and operational phases)

Economic and social impacts should be considered at the local, regional and national levels.

8. Environmental Record of person(s) proposing to take the action

Please include details of any past or present proceedings under a Commonwealth, State or Territory law for the protection of the environment or the conservation and sustainable use of natural resources against:

- the person proposing to take the action
- for an action for which a person has applied for a permit, the person making the application

9. Conclusion

- An overall conclusion as to the environmental acceptability of the project should be provided, including discussion on compliance with principles of ESD and the EPBC Act. Reasons justifying undertaking the project in the manner proposed should also be outlined.
- Measures proposed or required by way of offset for any unavoidable impacts on relevant listed threatened species, and the relative degree of compensation, should be restated here.

Jellinbah Central North Extension (EPBC 2018/8139) – Draft PD – DoEE comments

Information Request	Draft PD	Action
<p><i>General Content</i> The PD must be a stand alone document. Detailed technical information, studies or investigations necessary to support the main text should be included.</p>	<p>The draft PD refers to reports such as the MNES Assessment Report that is included as part of the referral but not included in the PD.</p>	<p>Ensure the draft PD provides a summary of all issues rather than directing the reader to other documents.</p>
<p><i>Format and Style</i> Attach (as appendices) any supporting documentation – for example studies, reports or literature – from which information has been extracted and which are not normally available to the public. The referral is considered to be an appendix to the PD.</p>		<p>Include the MNES Assessment Report (and other technical reports) as an attachment to the draft PD. Refer to attached documents in draft PD.</p>
<p><i>Responding to the Request for Information</i> The additional information must include a table indicating where the information fulfilling the guidelines is included in the PD.</p>	<p>The draft PD does not include this table.</p>	<p>Include a table indicating where the information request have been addressed in the draft PD.</p>
<p><i>IESC Guidelines</i> The draft PD will form part of the IESC submission. You must complete the checklist in the IESC Guidelines to ensure that the information requirements for the IESC review have been addressed in the draft PD. You must include the IESC advice and your response to that advice in the PD package that will be published for public comment.</p>	<p>The MNES Report (attached to the referral) includes an IESC checklist that covers only a small proportion of the requirements i.e. a description of the project; a description of impacts; details of data, management and monitoring, a risk assessment.</p>	<p>Include a complete IESC checklist as part of the draft PD.</p>
<p><i>Description</i> This section must provide a full description of the action.</p>	<p>The draft PD provides a summary description and refers to the MNES Report that was part of the referral.</p>	<p>Include a full description of the action in the draft PD.</p>
<p><i>Listed threatened species and ecological communities</i> The PD must consider all EPBC Act listed threatened species and communities known to be present.</p>	<p>The draft PD does not list the species being considered, instead it refers to species identified in the MNES Report.</p>	<p>Include a discussion of threatened species and communities in the draft PD – at least a summary that then refers to the MNES Report.</p>

Jellinbah Central North Extension (EPBC 2018/8139) – Draft PD – DoEE comments

<p><i>Listed threatened species and ecological communities</i> Include detailed mapping of the project site showing know and potential habitat for listed threatened species</p>	<p>No map of species habitat was provided in the draft PD. The draft PD refers to mapping of Brigalow in the MNES Report – are there other species that need to be considered?</p>	<p>Include mapping of species and community habitat in the draft PD.</p>
<p><i>Listed threatened species and ecological communities</i> The impacts, including direct, indirect and consequential to listed threatened species and their habitat and endangered ecological community must be assessed in accordance with the relevant departmental policy and guidelines.</p>	<p>The PD does not discuss how the proposed action is in accordance with relevant conservation advices, recovery plans or threat abatement plans. MNES Report does refer to conservation advice – for species descriptions, habitats and ecology and survey techniques.</p>	<p>The draft PD should include a discussion of how the action is in accordance with relevant conservation advice and not inconsistent with relevant recovery plans.</p>
<p><i>Cumulative impacts</i> Must identify and address potential and likely cumulative impacts resulting from the project – including known potential future expansions or other developments in the area.</p>	<p>The draft PD does not consider cumulative impacts to threatened species and communities.</p>	<p>Address the cumulative impacts associated with the existing mining at Jellinbah.</p>
<p><i>Avoidance and mitigation measures</i> Specific and detailed descriptions of proposed measures must be provided and substantiated.</p>	<p>The draft PD refers to mitigation measures in the MNES Report – these are very basic/minimal.</p>	<p>Are there any existing management plans that could be included to address this issue?</p>
<p><i>Water Resource</i> The Draft PD will form part of the IESC submission. You must complete the checklist in the IESC Guidelines http://iesc.environment.gov.au/publications/information-guidelines-independent-expert-scientific-committee-advice-coal-seam-gas</p>	<p>The IESC checklist has not been provided in the draft PD, nor have the issues been covered in the documentation.</p>	<p>Include the IESC checklist in the draft PD and note in the table, where in the document the issues have been addressed.</p>
<p><i>Modelling</i> Modelling (including conceptual modelling) must be undertaken to provide an understanding of the potential impacts to groundwater and surface water resources. It is important for modelling to clearly distinguish between impacts from the proposed project and the existing operations.</p>	<p>The draft PD states that the proponent is only considering impacts that are in addition to the impacts of the already mined or already approved mining areas and that “it is our opinion that groundwater modelling is not warranted for the Central North Extension”</p>	<p>Modelling of potential impacts to groundwater and surface water must be done to allow the Department to undertake an assessment of the project under the EPBC Act.</p>

<i>Modelling</i>	The Draft PD states that drawdown will be constrained by the presence of existing mining operations and relatively minor additional drawdown could be expected.	Provide data supporting this claim in the draft PD?
<i>Surface water/groundwater assessment</i>	The MNES Report? states that it is considered probably that groundwater levels within the Project area (between the Central and Plains pits) are already experiencing cumulative impacts from existing mining operations.	“considered probable” is not adequate assessment of the impacts.
<i>Surface water/groundwater assessment</i>	The MNES Report refers to an existing Erosion and Sediment Control Plan.	Include (an updated) Erosion and Sediment Control Plan as an attachment to the draft PD.
<i>Surface water/groundwater assessment</i>	The MNES Report refers to an existing groundwater monitoring program.	Why has this monitoring data not been used to inform modelling for the proposed extension?
<i>Groundwater dependent ecosystems</i> You must consider impacts to all groundwater dependent ecosystems whether they are partially or wholly dependent on groundwater. This assessment must include an assessment of direct, indirect and consequential impacts to GDEs.	The draft PD states that as the shallowest groundwater is at 40m depth – this is considered beyond the typical rooting depth of the flora species – making it highly unlikely that any terrestrial ecosystem within the projects influence are dependent on groundwater.	This statement needs to be supported with scientific evidence/justification. Potential impact to GDEs beyond the boundary of the project site need to be considered in the draft PD.
<i>Cumulative impacts</i>	The Draft PD states that mining of the project area will occur within a region where groundwater levels are assessed to be impacted by existing mining operations, and the proposed extension project will have no additional cumulative groundwater impact.	This statement needs to be supported with scientific evidence/justification. This statement is inconsistent with elsewhere in the doc that states there may be a minor impact.

<p><i>Surface Water/Groundwater assessment</i> The draft PD must include an assessment of the direct, indirect and consequential impacts to surface water resources. This assessment must take account of all impacts to downstream environmental values (encompasses all values and uses that are important for a healthy ecosystem or for public benefit) – including how the Water Quality Objectives of the Fitzroy Basin will be achieved.</p>	<p>The draft PD states that the groundwater within the Permian coal measures cannot be considered a groundwater resource (eg for stock use) due to salinity and there are not groundwater dependent ecosystems within the project area.</p>	<p>More information needs to be provided to allow the Department to conclude whether or not groundwater dependent ecosystems are present and/or likely to be impacted by the project. Consideration must be given to groundwater dependent ecosystems that may be impacted beyond the project area.</p>
	<p>The Draft PD states that the existing Site Water Management Plan will ensure the project has no impacts to water resources.</p>	<p>Include the Site Water Management Plan as an attachment to the draft PD.</p>
	<p>There is no discussion of how the water quality objectives of the Fitzroy Basin will be met.</p>	<p>Include discussion in the draft PD on how the water quality objectives will be met.</p>
<p><i>Surface Water/Groundwater assessment</i> The draft PD must include an assessment of the direct, indirect and consequential impacts to all groundwater resources as a result of groundwater drawdown, as well as impacts to groundwater and surface water connectivity, as informed by local-scale modelling.</p>	<p>The draft PD states that the ephemeral creeks are beyond the projected zone of drawdown for the project.</p>	<p>This statement needs to be supported by data. Include the modelling that was used to draw this conclusion.</p>
	<p>The MNES Report discusses impact to water quality relative to stock use only.</p>	<p>The draft PD must consider users of water beyond stock. Environmental users include vegetation communities.</p>
<p><i>Surface Water/Groundwater assessment</i> You must include an assessment of the design of final voids and how the design will minimise impacts, as well as an assessment of the water quality of those voids.</p>	<p>The draft PD refers to plans that are required under the EA and will be updated to include the Central North Extension.</p>	<p>Include these plans as an attachment to the draft PD</p>
<p><i>Environmental Outcomes</i></p>	<p>This section of the Draft PD discusses offsets rather than outcomes. Outcomes must be discussed having considered the <i>Outcome-based Conditions Policy 2016</i> and <i>Outcomes-based Conditions Guidance 2016</i></p>	<p>Discussion of environmental outcomes should include more than just offsets. Include discussion of what the environmental outcomes of the mitigation measures will be.</p>
<p><i>Consolidated mitigation measures and environmental management plans</i></p>	<p>The discussion of management commitments outlined in the MNES report attached to the referral consists of 7 dot points.</p>	<p>The Department requires a more thorough consideration of all mitigation measures.</p>

Jellinbah Central North Extension (EPBC 2018/8139) – Draft PD – DoEE comments

<p><i>Environmental offsets</i> Offsets for listed threatened species must be in accordance with the Department’s EPBC Act Environmental Offsets Policy 2012 and Offsets Assessment Guide.</p>	<p>There is no discussion of how the offset strategy meets the EPBC Act Offset Policy (including calculator). The offset strategy addresses state issues only. The information request lists a number of issues that need to be addressed in the offset management plan.</p>	<p>The offset management plan needs to address all the issues outlined in the information request and address the EPBC Act Offset Policy. While there is not enough information in the draft PD to accurately populate the calculator, it is likely that the proposed offset does not meet the EPBC Act Offset Policy.</p>

Advice to decision maker on coal mining project

IESC 2019-103: Jellinbah Coal Mine – Central North Extension (EPBC 2018/8139) – Expansion

Requesting agency	The Australian Government Department of the Environment and Energy
Date of request	12 April 2019
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Advice stage	Referral

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The Independent Expert Scientific Committee on Coal Seam Gas and Large Coal Mining Development (the IESC) provides independent, expert, scientific advice to the Australian and state government regulators on the potential impacts of coal seam gas and large coal mining proposals on water resources. The advice is designed to ensure that decisions by regulators on coal seam gas or large coal mining developments are informed by the best available science.

The IESC was requested by the Australian Government Department of the Environment and Energy to provide advice on the Jellinbah Group Pty Ltd's Jellinbah Coal Mine – Central North Extension in Queensland. This document provides the IESC's advice in response to the agency's questions. These questions are directed at matters specific to the project to be considered during the requesting agency's assessment process. This advice draws upon the available assessment documentation, data and methodologies, together with the expert deliberations of the IESC, and is assessed against the IESC Information Guidelines (IESC, 2018).

2

3 **Summary**

4 The Jellinbah Central North Extension (CNE) is a proposed expansion of the existing Jellinbah Central
 5 North (CN) open-cut coal mine. Three additional leases will be opened for operations. Two of these in the
 6 west will hold supporting infrastructure and spoil facilities while one in the east will be mined for
 7 pulverised coal injection (PCI) coal and minor amounts of thermal coal. The proposal will extend the
 8 operational life of the mine by 20 years and increase production by 1 Mt per annum (Mtpa) run-of-mine
 9 (ROM) coal. There will be no change to current approved operating protocols.

10 The project is within the Bowen Basin and the greater Fitzroy Catchment. The project and surrounding
 11 area are significantly impacted by existing agricultural and mining development and are extensively

12 cleared. Drawdown of regional groundwater has already occurred from previous mining. The Mackenzie
13 River to the north, Blackwater Creek to the west and Twelve Mile Creek to the east will potentially be
14 impacted by the project. Two areas of *Environment Protection and Biodiversity Conservation Act 1999*
15 (EPBC Act)-listed Brigalow Threatened Ecological Community (TEC) were identified at the project site.
16 The proponent proposes to clear these areas for the project and provide a financial offset. The remaining
17 area that will be cleared for the project consists of 788 ha of non-remnant pasture. Other EPBC Act-listed
18 species potentially exist within the project area; however, the single field survey undertaken in February
19 2015 found no evidence of their presence.

20 Key potential impacts from this project are:

- 21 • the risks associated with increasingly saline water contained in the final void in the floodplain
22 (noting there are 6 other voids approved for existing Jellinbah operations), and the potential for
23 extreme events and changing climatic conditions to cause changes to the predicted void
24 behavior;
- 25 • removal of two areas of Brigalow TEC, including one in the western tenement (ML 700012) which
26 might be retained with project redesign;
- 27 • contributions to declines in water quality in the receiving environments of Blackwater Creek and
28 the Mackenzie River; and
- 29 • cumulative impacts on groundwater, surface water as well as terrestrial and aquatic ecosystems
30 from open-cut mining, releases of mine-affected water and final voids (that are predicted to
31 become hypersaline) in the region.

32 The IESC has identified areas in which additional work is required to address the key potential impacts of
33 this project. These are discussed in detail within this advice and are summarised below.

- 34 • Consider options other than leaving the void on the floodplain in order to minimise the risk of legacy
35 impacts.
- 36 • Redesign arrangement of spoil dumps and surface infrastructure to retain and protect areas of
37 Brigalow TEC in ML 700012.
- 38 • Provide modelling of both a more detailed water balance and floods using climate change scenarios
39 to identify a range of plausible behaviour of the final void(s) over time.
- 40 • Establish adaptive management and monitoring plans for assessing and mitigating impacts on
41 surface water and groundwater.
- 42 • Characterise, through field tests and measurements, the nature of hydraulic connectivity between
43 the adjacent ephemeral creeks (Blackwater Creek and Twelve Mile Creek), the shallow alluvium
44 and deeper groundwater.
- 45 • Adopt a collaborative approach with other operators in the region to consider options for restoration
46 coupled with mitigation of cumulative impacts.
- 47 • Undertake further ongoing studies of receiving ecosystems downstream of the project that could
48 potentially be impacted by releases of mine-affected water.

49 **Context**

50 The proposed project is an extension of the existing Jellinbah Central North (CN) Coal Mine, an open-cut
51 coal mine in the Bowen Basin in central Queensland. The operational area of the current mine is 30 km
52 northeast of Blackwater and 180 km west of Rockhampton. The project will involve open-cut mining to

53 target the Pollux Coal Seam using truck and excavator methods. Coal mined from the project will be
54 transported in trucks for processing using existing mine infrastructure. The overall project will cover an
55 area of approximately 803 ha. The proposed expansion is anticipated to augment the current production
56 of the CN coal mine by an average of 1.0 Mtpa ROM coal, over the 20-year life of the project. The project
57 will operate under the current environmental authority for the CN coal mine.

58 The region is extensively modified by existing open-cut mines to the east, north, west and south. Water
59 resource development has occurred along the Mackenzie River, with significant volumes of water
60 retained by structures including Bedford, Binegang and Tartrus Weirs. Curragh North Mine is located
61 immediately adjacent and upstream of the Jellinbah Mine and discharges into the Mackenzie River and
62 Blackwater Creek. Land use is typically rural with substantial areas cleared for low-intensity cattle
63 grazing. Within the vicinity of the project area, the surface water resources are primarily used for stock
64 watering purposes. The Quaternary Alluvium groundwater is used for stock watering. Other groundwater
65 resources are brackish to saline and are not intensively utilised.

66 **Response to questions**

67 The IESC's advice, in response to the requesting agency's specific questions is provided below.

68 Question 1: Can the Committee provide comment on whether the information provided in the assessment
69 documentation, particularly including baseline and modelled data, and the conclusions drawn by the
70 proponent, are sufficient to assess the projects surface and groundwater resources (including the
71 Mackenzie River and associated alluvium), GDEs and cumulative impacts with other proposed and
72 existing projects?

73 1. The current assessment documentation, while providing information on the proposed project, does
74 not provide sufficient information to assess potential impacts on other surface water and groundwater
75 resources particularly the Mackenzie River and alluvium outside of the project area. The
76 documentation does not contain sufficient baseline data or justification of the proponent's conclusions
77 to allow the IESC to assess all potential impacts of the project on water resources. The project is an
78 extension of an existing mine and the proponent should have site-specific baseline data that can be
79 used to indicate potential impacts of the extension and to provide reference data against which to
80 assess the effectiveness of mitigation strategies. The IESC has highlighted, in the response to
81 Question 2, the additional documentation and information required to assist in the assessment of the
82 project's potential impacts to the surface water and groundwater resources, including the Mackenzie
83 River and associated alluvium, GDEs and cumulative impacts.

84 Question 2: Can the Committee identify and discuss what additional information is required to assist in
85 the assessment of impacts on surface and groundwater resources (including the Mackenzie River and
86 associated alluvium), GDEs and cumulative impacts with other proposed and existing projects?

87 Groundwater

88 2. At the existing Jellinbah CN mine, the proponent notes that no dewatering has been required to mine
89 the Pollux seam to a depth of 125 m. Based on this experience, the proponent does not plan to install
90 dewatering bores at the project site. This would reduce the likelihood of the project impacting
91 groundwater levels and adding to cumulative groundwater impacts in the region. However,
92 operational changes to mines in the surrounding area may lead to future groundwater level rebound,
93 and so the IESC suggests that the proponent install appropriate monitoring bores to track future
94 water level changes. The proponent considers that impacts to the alluvial aquifers are not likely to
95 occur. This is because of a hypothesised disconnection between the alluvial and Permian aquifers.
96 The proponent should provide further information, including hydrogeologic data, to validate the
97 apparent lack of connectivity between the Permian strata (target coal strata), shallow alluvial aquifers
98 and Twelve Mile Creek. If this disconnection is confirmed, then the IESC notes that additional

99 drawdown of deeper groundwater may not produce any additional impact in the shallow alluvium or
100 overlying watercourses. Conversely, if the strata are saturated and connected, then additional
101 drawdown may increase losses from the shallow alluvium resulting in potential impacts on riparian
102 vegetation, stygofauna, and hyporheic processes (e.g. Burrows *et al.* 2017). There may also be
103 reductions in the persistence of pools along creek beds after flow ceases, reducing habitat availability
104 for aquatic biota.

- 105 3. The proponent has used a 2-dimensional (2D) model, SEEP/W, to predict groundwater drawdown.
106 The proponent should justify why this model is better suited for the purpose of predicting drawdown
107 than a 3-dimensional (3D) model.
- 108 a. The IESC notes that drawdown impacts predicted by 2D models such as SEEP/W are likely to
109 differ from the predictions of a 3D model and the likely nature of these differences should be
110 established and documented. The proponent does not provide evidence to show these
111 differences or discuss this as part of their modelling strategy nor have they provided information
112 normally expected in a modelling report (e.g. model calibration data).
- 113 b. If there is evidence for a hydraulic connection between the groundwater and surface water
114 systems (particularly in Twelve Mile Creek), then a model should be developed to investigate the
115 spatial variation and magnitude of likely impacts on surface water systems. Understanding
116 connectivity between surface water, the alluvium and deeper strata is critical to determining
117 whether drawdown in the Permian could impact other aquifers, potential GDEs and surface-
118 expressed aquatic ecosystems.
- 119 c. It is not clear whether the proponent has calibrated the model using site-specific field data. The
120 proponent should compare model hydraulic head predictions against historical data to assess the
121 performance of the model.
- 122 d. The proponent has used a recharge value of 1% of average annual rainfall, which is assumed to
123 be constant over space and time. Given the predicted greater variability in the magnitude and
124 sequencing of wet and dry periods, this constant recharge value should be justified and
125 compared to results obtained from other methods for estimating recharge, such as the chloride
126 mass balance approach or the water table fluctuation method. The impact of rainfall and
127 recharge variability should be elucidated.
- 128 e. The proponent has undertaken uncertainty analysis using a factor of two for each parameter.
129 Further analysis is required where sensitive hydraulic parameters – most importantly, hydraulic
130 conductivity, storage and recharge – are varied by factors that reflect the measured bounds of
131 natural variability to quantify uncertainty in predictions. For hydraulic conductivity and storage
132 parameters, this is typically an order of magnitude or more. This would be consistent with leading
133 practice and would improve understanding of the range of potential impacts. The proponent
134 should also provide maps showing the 1-m drawdown contours as these will improve assessment
135 of potential impacts on GDEs associated with the shallow alluvium.

136 Surface waters

- 137 4. The proponent has not provided information on the project's potential impacts to the ephemeral
138 surface water systems of Twelve Mile Creek, Five Mile Lagoon and Three Mile Lagoon. The IESC
139 notes that there is a potential release point located at Five Mile Lagoon and water released here may
140 have high concentrations of aluminium, arsenic, cobalt, copper, lead and zinc compared to 80th
141 percentile (for highly disturbed aquatic ecosystems) ANZG (2018) guideline values. Further
142 consideration of potential impacts should be provided, including those from sediment-bound
143 contaminants deposited downstream or on the floodplain.

- 144 5. In response to flooding during the wet season of 2010/11, a levee was constructed to the north of the
145 Jellinbah Plains open pit site to protect the operations from flooding in the Mackenzie River (UDP
146 2016, p. 14). The proponent has stated that the levee has been designed and constructed in
147 accordance with engineering design requirements and flood modelling (AARC 2019, p. 73). Further
148 information on the levee construction and location, along with design assumptions regarding
149 estimated flood risk, should be provided so an assessment can be made of the levee's ability to
150 minimise environmental impacts during flooding events from the Mackenzie River.
- 151 6. The proponent has not provided historical data on flood events for the region around the project area
152 and no information has been provided on the methods used to define the extent of the 1:1000 Annual
153 Exceedance Probability (AEP) (or other) design flood risks. Further information on flood extents
154 would assist the assessment of the appropriateness of the levee's location in relation to the Central
155 and Central North Site. The levee is aligned with the Mackenzie River meaning floodwaters from
156 Blackwater Creek have the potential to flow into the project area from the western side of the project
157 area. No quantitative assessment appears to have been undertaken to estimate flood behaviour in
158 these two creeks. The IESC recommends the proponent provides models of the surface water regime
159 and floods for both the Mackenzie River and Blackwater Creek. These models should identify:
- 160 a. peak flows and water depths as a function of AEP;
- 161 b. volume, duration, frequency and seasonality of inflows;
- 162 c. wetting and drying cycles over multiple years (to span the responses to different climatic
163 conditions); and
- 164 d. the interaction between the pits/final voids and the flood extent of the Mackenzie River and
165 Blackwater Creek.
- 166 7. Surface waters within the project area and nearby include the perennial Mackenzie River, ephemeral
167 creeks including Blackwater Creek and Twelve Mile Creek, floodplain wetlands such as Three Mile
168 Lagoon and Five Mile Lagoon, and palustrine wetlands associated with gilgai (much of which lies in
169 the Brigalow TEC which is to be cleared). Although many of these surface waters are ephemeral,
170 they play crucial ecological roles when inundated because they provide habitat, water and food
171 resources for diverse biota and are the sites of ecological processes such as organic matter
172 breakdown and nutrient cycling (Boulton *et al.* 2014). Changes to their water regimes are likely to be
173 caused by alteration of catchment areas and topography, vegetation clearance and altered surface
174 runoff due to open-cut mining and sediment dams. In turn, these altered water regimes will affect
175 water depth and pool persistence in many surface waters. The proponent has not presented any
176 information on the biota of these flowing and standing surface waters or their fringing vegetation at
177 different stages of inundation which makes it difficult to judge likely impacts of altered water regimes
178 (and altered water quality, see Paragraphs 20 and 24). Without such baseline data against which to
179 assess changes after mining commences, it is impossible for the proponent to demonstrate the
180 success of management and mitigation plans designed to minimise impacts on the flora, fauna and
181 ecological processes in surface waters. The IESC recommends that the proponent survey water
182 quality, riparian vegetation and aquatic biota of Blackwater Creek and Twelve Mile Creek at several
183 times (e.g. during flow and when disconnected pools form) to obtain baseline water quality and
184 biological data to guide predictions of potential impacts and against which to assess the effectiveness
185 of mitigation strategies.

186 Site water management

- 187 8. Although the proponent provided a water balance, it has not accounted for the quantity of mine-
188 affected water discharge and 'clean' water discharge in the calculations. Quantification of the
189 amounts of water discharged by the proponent into Blackwater Creek and the Mackenzie River for

190 both 'clean' and mine-affected water is required. The water balance does not consider cyclones or
191 high rainfall events which could produce high quantities of runoff and erosion (relevant for transport of
192 sediment-bound contaminants, see Paragraph 4). The proponent has also not provided evidence of
193 how the drainage, designed runoff and sediment traps will withstand extreme rainfall and weather
194 events. The proponent should provide an updated water balance considering the above matters. The
195 IESC suggests using the Minerals Council of Australia Water Accounting Framework (Minerals
196 Council of Australia 2014) to do this.

197 9. The IESC recommends the proponent undertakes a sensitivity analysis on the water balance model
198 to investigate and report on the uncertainties in model parameterisation and future hydro-
199 meteorological assumptions. The current analysis is based on a "looping" of the past 100 years of
200 climate (Paragraph 3(d)), and no consideration, even in the form of a sensitivity analysis, has been
201 given to the likely impacts of magnitude (and hence variability) of rainfalls over the next 100 years.
202 This could be informed through the use of the Climate Futures Framework and Tools (Whetton *et al.*
203 2012) ([https://www.climatechangeinaustralia.gov.au/en/climate-projections/climate-futures-
204 tool/projections/](https://www.climatechangeinaustralia.gov.au/en/climate-projections/climate-futures-tool/projections/)) which allows for various climate regimes to be simulated.

205 Mine-affected water discharge

206 10. The proponent has provided little information on the quality of the mine-affected water and the
207 predicted quality of the discharge water. Additionally, it is unclear as to the duration of potential
208 discharges because no historical data on the releases were provided by the proponent. Given the
209 proponent noted the water quality in 2016 exceeded the Water Quality Objective values and
210 ANZECC 2000 guidelines for a range of parameters including sulfate, aluminium, copper, arsenic,
211 cobalt, lead, nickel, EC and pH, this information should be provided, together with an assessment of
212 the likely impacts. Any change as a result of the proposed project in the frequency and duration of
213 controlled or uncontrolled mine-affected water discharges should be determined (for example, after
214 high rainfall events). Water discharge quality and timing is particularly important as turtle species
215 within the Mackenzie River, including the critically endangered White-throated Snapping Turtle
216 (*Elseya albagula*), are susceptible to changes in water quality, flow regime and habitat characteristics
217 (GHD, 2015, pp. 25-26). Discharge information as well as more recent monitoring data should be
218 used to confirm the quality of the water.

219 11. The proponent proposes to use multiple sediment dams to intercept runoff, and it is anticipated that
220 there will be overflow from the sediment dams to the off-site receiving environment. It is also stated
221 that geochemical characterisation of the overburden material indicates that runoff from spoil dumps
222 draining to sediment dams would have concentrations of dissolved salts and metals below guideline
223 values. However, no geochemical assessment was provided for the project area to support this
224 conclusion, which is important if design changes for the spoil dumps and associated infrastructure
225 can be made to preserve the Brigalow TEC in ML 700012.

226 12. The IESC notes that there are no water treatment systems in place, but rather the proponent states
227 that they 'recycle' as much water as possible. The quality of the water once it has been 'recycled' and
228 used for site activities has not been provided by the proponent. The tailings dams' water is used at
229 the wash plant and is pumped into water trucks at the Jellinbah Plains site. It is not clear if this water
230 is used for dust suppression. Given that the water quality data provided by the proponent for the
231 Tailings Dam (KW14) from 2016 show elevated levels of sulfate, arsenic and nickel, further
232 information is needed on the exact use of this water and its potential impacts on and risks to the
233 receiving environment.

234 Final void

235 13. The proposed mine plan will result in an extension of an existing approved void (the Central North
236 void) in the project area whose water is predicted to continue to increase in salinity until saturation is

237 reached and salts precipitate. This void will pose multiple and ongoing risks to the environment. It will
238 also not support fringing vegetation or aquatic biota typical of natural freshwater floodplain wetlands.
239 Consideration should also be given to how this higher density saline water may affect groundwater
240 flow (i.e. the void may no longer behave as a groundwater sink due to the density contrast between
241 void water and underlying groundwater) and quality. The IESC suggests modelling of final void water
242 quality should also be conducted with consideration of future climatic regimes as discussed in
243 Paragraph 9.

244 Groundwater-dependent ecosystems

245 14. The proponent has used desktop searches and a single field survey to identify GDEs but only within
246 the project area. The IESC suggests that after the proponent has provided groundwater drawdown
247 contours at a finer scale than 5 m, as discussed in Paragraph 3e, desktop and additional field surveys
248 for GDEs should be done in this larger area of potential drawdown to verify whether there are any
249 GDEs at risk of losing some or all access to groundwater. Methods for conducting field surveys and
250 risk assessments of GDEs are reviewed in Doody *et al.* (2019).

251 15. There is potential for terrestrial and aquatic GDEs to occur in areas of saturated alluvium along
252 watercourses (BOM 2017), particularly in the receiving environment downstream of the project. If
253 GDEs are present downstream of the project they could be impacted by controlled and uncontrolled
254 releases of mine-affected water. Field studies of the flora and fauna of these potential GDEs are
255 required to provide baseline data against which to assess potential impacts of altered water quality
256 and/or altered groundwater access.

257 Cumulative impacts and final voids

258 16. Given the proximity and number of mining operations near the project area, cumulative impacts are
259 highly likely. These cumulative impacts may include:

- 260 a. pulses of potentially hypersaline water from one or more final voids that may be released to the
261 floodplain or groundwater systems during a large flood event;
- 262 b. additive effects of uncontrolled discharges that may alter downstream water quality and flow
263 regimes, affecting aquatic and riparian ecosystems; and
- 264 c. enhanced groundwater drawdown through interference of drawdown from various mines, that
265 may affect floodplain and alluvial GDEs if connectivity between deeper groundwater and the
266 shallow alluvium occurs.

267 17. The IESC notes that Twelve Mile Creek runs through additional mine sites downstream and impacts
268 arising from those sites may limit the value of any mitigation undertaken for the Jellinbah CNE (see
269 response to Question 3). Baseline data on water quality and biota (see Paragraph 7) should be
270 collected to guide the prediction of these cumulative impacts and provide reference data for
271 assessing the effectiveness of mitigation strategies.

272 18. Although the proponent acknowledges the likelihood of some of these cumulative effects (e.g.
273 interference of drawdown), the likely collective impacts on aquatic and terrestrial ecosystems in the
274 expanded areas of potential drawdown have not been assessed. Similarly, the additive effects of
275 altered water quality caused by cumulative uncontrolled discharges (including of hypersaline water
276 from final voids during large floods) have not been estimated nor have their possible impacts on
277 aquatic, riparian and floodplain biota and ecological processes downstream been assessed. A risk
278 assessment of these cumulative impacts is needed, along with reliable baseline data against which to
279 judge the effectiveness of proposed mitigation and management plans.

280 Question 3: Can the Committee provide comment on whether the proposed management and mitigation
281 measures are adequate, particularly in regards to meeting the Water Quality Objectives?

282 What additional measures, if any, should be taken to monitor, mitigate and manage impacts on surface
283 and groundwater resources (including the McKenzie River and associated alluvium), GDEs and
284 cumulative impacts with other proposed and existing projects?

285 Surface waters

286 19. According to the proponent, the Surface Water Management System will ensure the project maintains
287 compliance with Environmental Authority conditions pertaining to release and receiving water quality,
288 which will ensure regional Water Quality Objectives (WQOs) are achieved. However, the IESC
289 recommends that the proponent should demonstrate how the existing water management system will
290 ensure that these WQOs continue to be achieved. An adaptive monitoring and management
291 framework needs to be appropriately targeted for future stages in the proposed extension, including:

292 a. establishing an appropriate baseline for impact assessment, including potential downstream
293 impacts;

294 b. an ecohydrological conceptual model that illustrates potential pathways and mechanisms of the
295 effects of altered surface flows on groundwater and alluvial recharge, in-stream water quality, and
296 surface and groundwater ecosystems. This conceptual model would help the proponent justify
297 strategies proposed to mitigate and manage potential impacts. The conceptual model could be
298 informed by the use of Water Observations from Space (WOfS) ([http://www.ga.gov.au/scientific-
299 topics/earth-obs/case-studies/water-observations-from-space](http://www.ga.gov.au/scientific-topics/earth-obs/case-studies/water-observations-from-space)) to quantify where seasonal or
300 ephemeral water bodies are present in the landscape;

301 c. regular and event-based (e.g. during spates) water quality testing of the discharge water,
302 upstream water and water immediately downstream of the licenced discharge points to determine
303 when individual contaminants consistently exceed water quality guidelines; and,

304 d. commitments for surface water and groundwater monitoring should be presented as part of the
305 relevant water monitoring plans and should be consistent with the Water Quality Objectives for
306 the Fitzroy River (State of Queensland 2013).

307 20. The IESC recommends the proponent implements a water quality monitoring program which
308 incorporates reference and impacted sites. This is needed as water quality at the reference sites
309 exceeds multiple water quality parameters when compared to the ANZG (2018) guidelines for aquatic
310 ecosystem protection and the regional WQOs. Data from this program should be used to set site-
311 specific guideline values (Huynh and Hobbs 2019)¹.

312 21. The IESC recommends the proponent develop a Receiving Environment Management Plan (REMP)
313 that specifies actions to ensure that the downstream environment is not adversely affected by
314 discharges or storage overflows from the proposed mine. Collectively, these plans should:

315 a. provide a trigger-action response plan (TARP), in line with ANZG (2018) guidelines, and which
316 uses site-specific data from reference and impact sites; and

317 b. integrate with the existing Surface Water Management Plan (SWMP) so that the mitigation and
318 management measures will adequately protect environmental values within and downstream of
319 the project area.

¹ Expected publication on 11 June 2019

320 22. Using baseline data on water quality, riparian zone vegetation and aquatic biota (see Paragraph 7),
321 the proponent should propose appropriate mitigation and management strategies to minimise
322 potential impacts of altered flow regimes and/or water quality on aquatic biota in Blackwater Creek
323 and Twelve Mile Creek as a result of the proposed project. A suitable monitoring strategy should be
324 outlined that allows the proponent to demonstrate the effectiveness of these mitigation strategies in
325 protecting the ecological integrity of the ephemeral streams and the Mackenzie River into which they
326 flow.

327 Mine-affected water discharge

328 23. The IESC recommends that the proponent undertakes flood modelling (as outlined in the response to
329 Question 2) and determines the risks of uncontrolled releases from water dams, sediment traps,
330 storage ponds and other associated infrastructure during extreme weather events, such as cyclones
331 and extended wet seasons to assist in developing monitoring and mitigation plans. Images from
332 WOfS may add value in calibrating this modelling (e.g. Mueller *et al.* 2016). The information gathered
333 from the flood modelling can be used to inform the SWMP as well as the REMP (e.g. risk of
334 overtopping hypersaline final voids).

335 24. The IESC considers that prior to disturbance by the proposed project, site-specific water quality
336 guideline values should be derived from 24 contiguous monthly samples as outlined in the ANZG
337 (2018) guidelines. Site-specific guideline values are needed for all parameters where the default
338 ANZG (2018) guideline values are not met. This includes aluminium, cobalt and arsenic in particular
339 where elevated concentrations have been regularly observed. The proponent may need to consider
340 treatment of water prior to discharge in order to meet the site-specific guideline values.

341 Groundwater-dependent ecosystems

342 25. The proponent has not proposed any mitigation or management measures for GDEs because it is
343 assumed that few, if any, GDEs occur in the project area (assumed because depth to groundwater
344 exceeds 40 m) and that no impacts on GDEs are expected from the project. However, the
345 proponent's assessment does not consider any GDEs that potentially occur in the area where
346 groundwater drawdown is predicted to be less than 5 m (see Paragraphs 3 and 14). It also does not
347 include GDEs that may occur in downstream receiving environments whose groundwater quality
348 might be affected by controlled or uncontrolled discharges or final void overflows. Further, there may
349 be GDEs that rely on shallow perched groundwaters (e.g. gilgai in the Brigalow TEC) that are not
350 included in the groundwater modelling. Depending on the outcome of the GDE surveys
351 recommended in response to Question 2 (see Paragraphs 14 and 15), the proponent may need to
352 develop specific management and mitigation plans to avoid or reduce impacts of the proposed project
353 on GDEs in the area surrounding and/or downstream of the project area.

354 26. The proponent should provide a map of the estimated saturated zones/depth to the water table (in
355 metres below ground level) and overlay this with a map of potential GDEs. This map would indicate
356 which GDEs may be at risk of drawdown and therefore deserve particular mitigation or management
357 (Doody *et al.* 2019).

358 Cumulative impacts and final voids

359 27. The cumulative impact assessment undertaken by the proponent does not consider all adjacent
360 mines and other existing tenements. While the current project may make only a small contribution
361 towards cumulative impacts, the overall cumulative impact of these operations should be considered.
362 Monitoring and mitigation plans to address cumulative impacts should be developed in collaboration
363 with the operators of the Curragh and Yarrabee mines.

364 28. The remnant Brigalow TEC in ML 700012 should be retained, which could be achieved by
365 redesigning the project to avoid clearing the TEC for spoil deposition and infrastructure. This refugial

- 366 patch is a potential source for subsequent colonization of rehabilitated vegetation after cessation of
367 mining.
- 368 29. The IESC notes that while the proposed project will result in the modification of a single approved
369 void in the Jellinbah Central mine, the other mines in the broader Jellinbah operation will result in a
370 further six final voids. All seven of these voids will have a lasting cumulative impact. The final voids
371 pose long-term risks to biota from deteriorating water quality, especially increasing salinity. The
372 proponent should work collaboratively with other operators to provide a mitigation plan for minimising
373 impacts on wildlife, and outline how these strategies will be monitored to assess their success.
- 374 30. The IESC recommends that various options for backfilling voids should be investigated. If final voids
375 are not to be backfilled, justification should be provided for why complete backfilling is not achievable
376 and/or results in adverse environmental outcomes. The design of the final landform should consider
377 the impacts to water resources. Appropriate mitigation, monitoring and management measures
378 should ensure that these impacts are minimised.
- 379 31. Both the Mackenzie North and Plains voids were modelled, with the results showing that final void
380 water will be below the base of the alluvium (AARC 2018, p. 8). The modelling, however, does not
381 examine the effects of extreme events nor the changes in contributing catchment areas arising from
382 mining activities. It may be possible for water levels in both the Mackenzie North and Jellinbah Plains
383 voids to rise above the base of the alluvium providing a connection between the void and the
384 surrounding environment. The saline void water could then discharge into aquifers or the surrounding
385 surface environment via the alluvium. Given the proponent has stated the final voids will be a
386 contaminated saline water sink, this has the potential to impact on the receiving environments and
387 downstream ecosystems. The proponent should examine the effects of successive high-rainfall years
388 on void water levels to ensure that discharge from final voids to the environment cannot occur
389 through the alluvium.

Date of advice ~~XX~~ May 2019

Source documentation provided to the IESC for the formulation of this advice

CNE – MNES Assessment (AARC 2017b; Appendix A2).
Preliminary Documentation - Jellinbah CNE Area (AARC, 2018).
Conceptual and Numerical Groundwater Modelling – Jellinbah CNE Area (JBT 2019; Appendix D4).
Environmental Offsets Strategy (AARC 2015; Appendix A2).
Groundwater Assessment – Jellinbah CNE Area (JBT 2016; Appendix A2).
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